

## State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor  
George E. Meyer, Secretary  
Gloria L. McCutcheon, Regional Director

Southeast Region Annex  
4041 North Richards Street  
PO Box 12436  
Milwaukee, Wisconsin 53212-0436  
Telephone 414-229-0800  
FAX 414-229-0810

September 15, 2000

Don Kroll  
Dixon Oil, Inc.  
625 East St. Paul Avenue  
Waukesha, WI 53188

Dear Mr. Kroll:

Subject: Case closure for underground storage tanks at Dixon Oil, Inc., 625 East St. Paul Avenue, Waukesha, file reference FID #268442130, BRRTS #0368000313

I have reviewed your case file based on documents submitted by Delta Environmental Consultants, Inc. Based on this information I agree with Delta in that no further work is needed. The department reserves the right to reopen this case pursuant to s. NR726.09, Wisconsin Administrative Code (WAC), should additional information regarding site conditions indicate contamination on or from the site poses a threat to public health, safety or welfare or the environment.

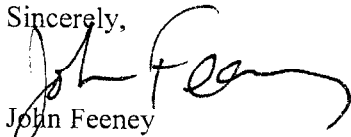
To complete the closure of this site, you must place a groundwater use restriction on the property deed at the county register of deeds office which specifies the legal description of the property, the location, type, and concentration of the contaminants and includes the following language:

Natural attenuation has been approved by the Department of Natural Resources to remediate groundwater exceeding ch. NR 140 groundwater standards within the boundaries of this property. Construction of wells where water quality exceeds the drinking water standards in ch. NR809 is restricted by chs. NR811 and NR812. Special well construction standards or water treatment requirements, or both, or well construction prohibitions may apply. Anyone who proposes to construct or reconstruct a well on this property is required to contact the Department of Natural Resources' Bureau of Drinking Water and Groundwater to determine what specific requirements are applicable prior to constructing or reconstructing a well on this property.

Within 60 days all of the groundwater monitoring wells at the site must be abandoned in accordance with WAC NR 141 and the completed abandonment forms must be submitted to the department. Once the department receives the abandonment forms and a copy of filed deed documentation, this case will be tracked as closed on our computer tracking system. Please submit a draft deed document with a copy of the deed for review by our attorney before you file it.

If you have any questions about this letter, call me at 414-229-0850.

Sincerely,

A handwritten signature in black ink, appearing to read "John Feeney", written over the printed name.

John Feeney  
Hydrogeologist, Wisconsin Department of natural Resources

Cc: Delta Environmental Consultants, Inc.  
SER File

Document Number

GROUNDWATER USE RESTRICTION

Declaration of Restrictions

Legal Description of the Property: In re:

All that part of the Northeast One-quarter of Section 3, Town 6 North, Range 19 East, City of Waukesha, Waukesha County, Wisconsin, bounded and described as follows: Beginning at a point on the Southwesterly Line of Lots 3 & 4 Block "XB" Clintons Subdivision of Block "X" of the Northwest addition to Prairieville; Said point being S 50° 01' 33" East of and 5.00 feet distant from the Southwest Corner of Lot 4; Thence continuing S 50° 01' 33" East along said Southwesterly Line and its extension, 143.00 feet to a point 33.00 feet distant from, measured at right angles to the centerline of the main tracks of the Chicago, Milwaukee, St. Paul & Pacific Railroad Company: thence North 39° 15' 27" East parallel to said Centerline 348.80 feet to a point on the extension of a fence, extension, 135.52 feet to the Easterly right-of-way Line of St. Paul Avenue, thence S 40° 31' 02" West along said Easterly right-of-way Line, 349.98 feet to the place of beginning, continuing 1.1162 Acres (48,622.35 Square feet). Document #705296.

EXCEPT: that part of the above described premises described in a deed to State of Wisconsin (Department of Transportation, Division of Highways) recorded in Volume 1128, Page 498, as Document #717417.

2603 667

2602486

REGISTER'S OFFICE  
WAUKESHA COUNTY, WI  
RECORDED ON

11-06-2000 10:25 AM

MICHAEL J. HASSLINGER  
REGISTER OF DEEDS

REC. FEE: 6.00  
REC. FEE-CO: 4.00  
REC. FEE-ST: 2.00  
TRAN. FEE:  
TRAN. FEE-STATE:  
PAGES: 2

**Name and Return Address**

Attn.: Don Kroll  
Dixon Oil Company  
625 East St. Paul Avenue  
Waukesha, Wisconsin

1305 150

Parcel Identification Number (PIN)

STATE OF WISCONSIN

COUNTY OF WAUKESHA

Re Record to include additional pages.

WHEREAS, Dixon Oil Co., Inc. is the owner of the above-described property.

WHEREAS, petroleum contaminated groundwater above NR 140 enforcement standards exists on this property as identified in Tables 1 and 2 and illustrated on Figure 1, hereby attached and made a part of this document, at the following locations and concentrations: 420 ug/L benzene at SMW-6; 1100 ug/L benzene at SMW-7; 280 ug/L benzene at MW-9; 1000 ug/L ethylbenzene at MW-9; 1800 ug/L total xylenes at MW-9; 1560 ug/L total TMBs at MW-9; Benzo (b) Fluoranthene concentrations of 1.8 ug/L, 0.34 ug/L, and 0.20 ug/L at SMW-3, SMW-4, and SMW-9, respectively; Benzo (a) Pyrene concentrations of 1.5 ug/L and 0.99 ug/L at SMW-3 and SMW-4, respectively; chrysene concentrations of 1.4 ug/L, 0.67 ug/L, 0.78 ug/L, and 0.87 ug/L at SMW-3, SMW-4, SMW-7, and SMW-9, respectively; and naphthalene concentrations of 42 ug/L and 270 ug/L at SMW-6 and SMW-9, respectively.

WHEREAS, it is the desire and intention of the property owner to impose on the property restrictions which will make it unnecessary to conduct additional soil or groundwater remediation activities on the property at the present time.

WHEREAS, natural attenuation has been approved by the Department of Natural Resources to remediate groundwater exceeding ch. NR 140 groundwater standards within the boundaries of this property.

WHEREAS, construction of wells where the water quality exceeds the drinking water standards in ch. NR 809 is restricted by ch. NR 811 and ch. NR 812. Special well construction standards or water treatment requirements, or both, or well construction prohibitions may apply.

NOW THEREFORE, the owner hereby declares that all of the property described above is held and shall be held, conveyed or encumbered, leased, rented, used, occupied and improved subject to the following limitation and restrictions:

Anyone who proposes to construct or reconstruct a well on this property is required to contact the Department of Natural Resources' Bureau of Drinking Water and Groundwater, or its successor agency, to determine what specific prohibitions or requirements are applicable, prior to constructing or reconstructing a well on this property. No well may be constructed or reconstructed on this property unless applicable requirements are met.

This restriction is hereby declared to be a covenant running with the land and shall be fully binding upon all persons acquiring the above-described property whether by descent, devise, purchase or otherwise. This restriction benefits and is enforceable by, the Wisconsin Department of Natural Resources, its successors and assigns. The Department, its successors or assigns, may initiate proceedings at law or in equity against any person or persons who violate or are proposing to violate this covenant, to prevent the proposed violation or to recover damages for such violation.

Any person who is or becomes owner of the property described above may request that the Wisconsin Department of Natural Resources or its successor issue a determination that the restrictions set forth in this covenant are no longer required. Upon receipt of such a request, the Wisconsin Department of Natural Resources shall determine whether or not the restrictions contained herein can be extinguished. If the Department determines that the restrictions can be extinguished, an affidavit, with a copy of the Department's written determination, may be recorded to give notice that this groundwater use restriction is no longer binding.

IN WITNESS WHEREOF, the owner of the property has executed this Declaration of Restrictions, this 36 day of Nov, 2000.

By signing this document, Don Kroll acknowledges that he is duly authorized to sign this document on behalf of Dixon Oil Company.

Signature: Don Kroll

Printed Name: Don Kroll

Title: DIRECTOR

Subscribed and sworn to before me  
this 6th day of November 2000.

Frank A. [Signature]

Notary Public, State of Wisconsin

My commission 12-31-00

706.07 (3)

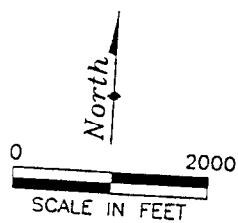
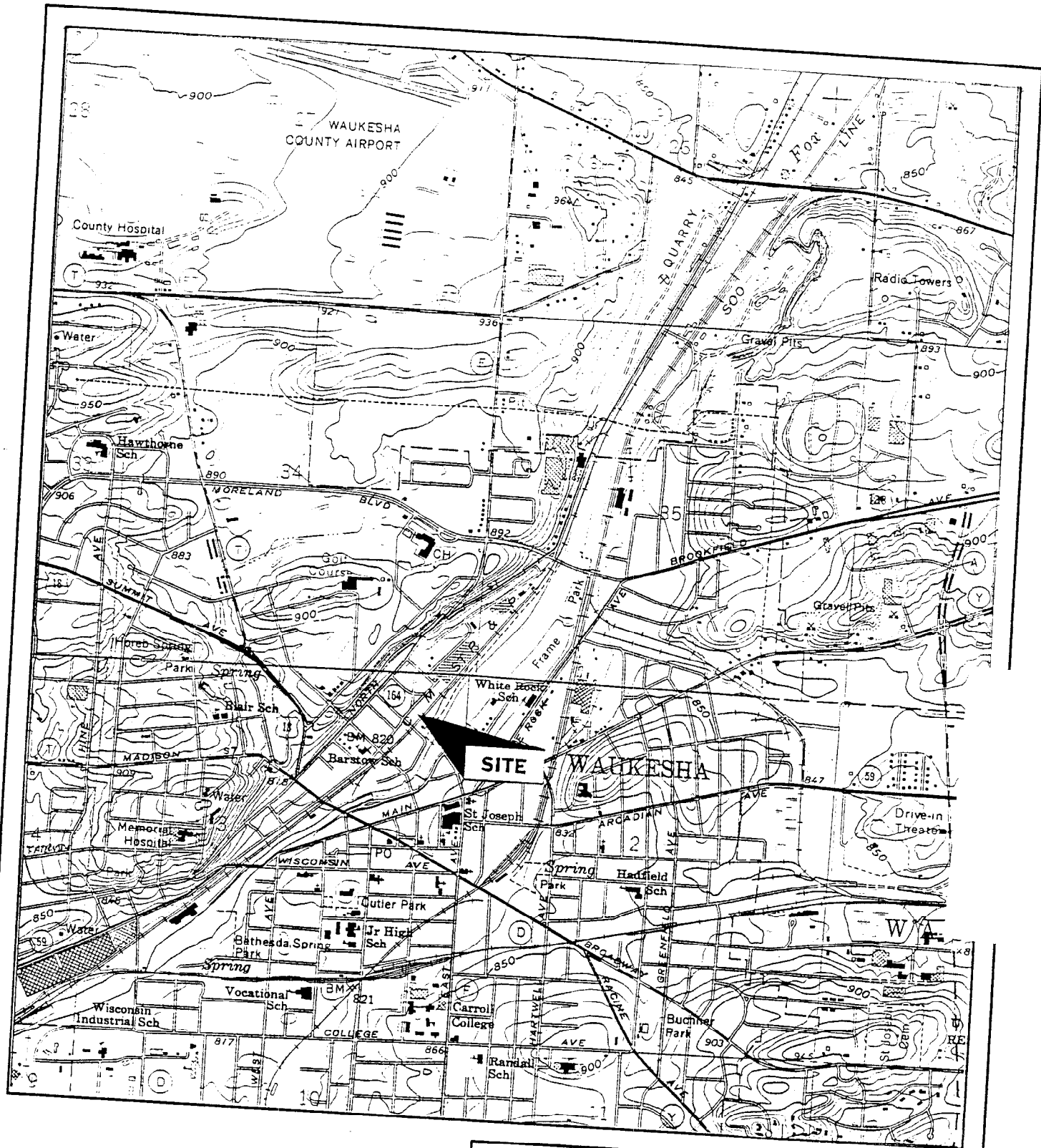
STATE OF WISCONSIN  
COUNTY OF WASHINGTON--REGISTER OF DEEDS

CERTIFICATE NO. 012276  
THE UNDERSIGNED HEREBY CERTIFIES THAT THIS IS A  
TRUE AND CORRECT COPY OF THE ORIGINAL ON FILE OR  
RECORDED IN THE REGISTER OF DEEDS IN THE  
WITNESS WHEREOF, I HAVE SET MY SEAL.

11-6-00

DATE

This document was drafted by Delta Environmental Consultants, Inc. and Wisconsin Department of Natural Resources.



**FIGURE 1**  
**SITE LOCATION MAP**  
**DIXON OIL COMPANY**  
**WAUKESHA, WISCONSIN**

PROJECT NO.  
 1099-102

PREPARED BY  
 SR

DATE

11/26/99

REVIEWED BY



**Delta**  
 Environmental  
 Consultants, Inc.

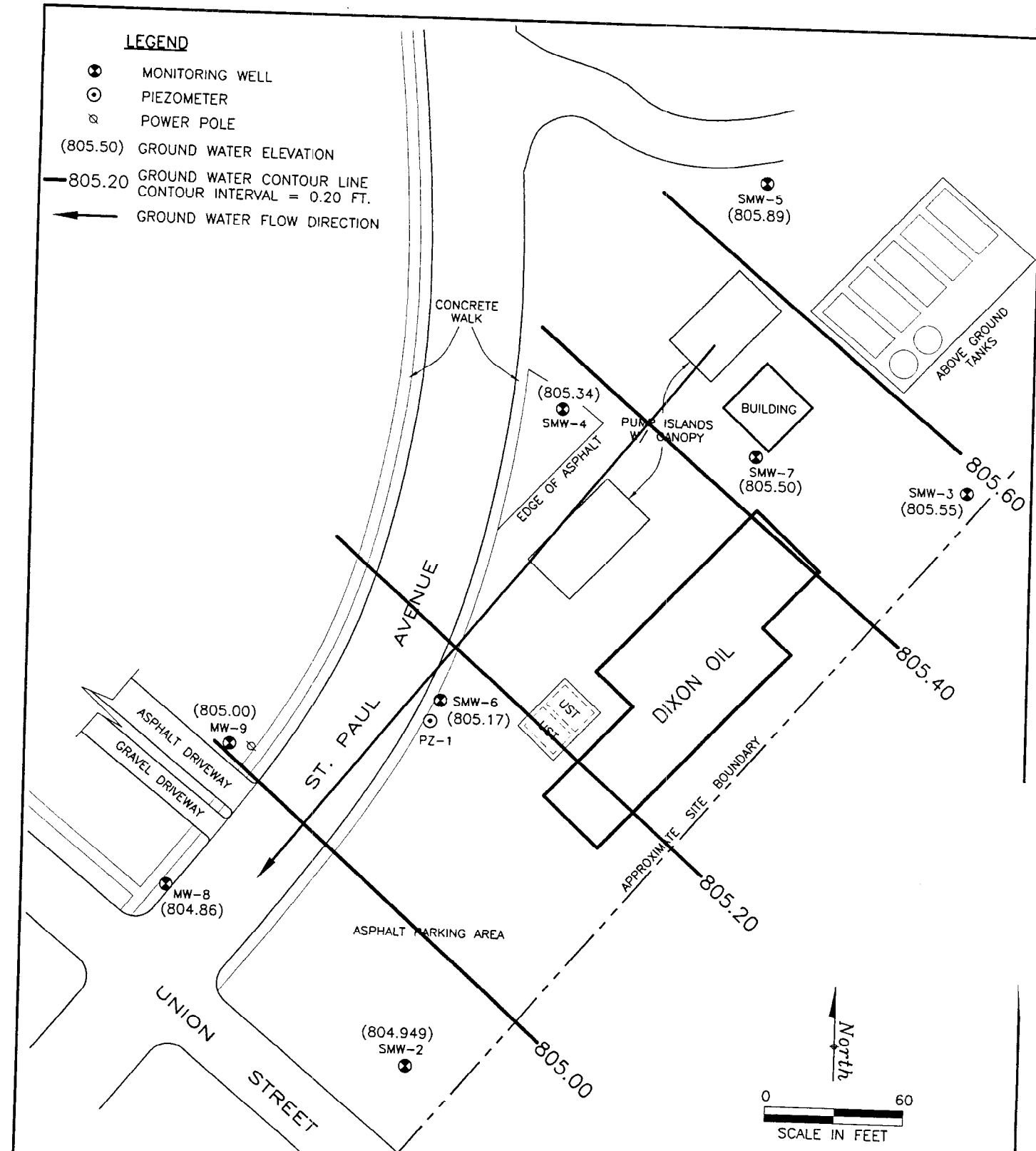
# **LEGEND**

- ⊗ MONITORING WELL
- ⊙ PIEZOMETER
- ⊕ POWER POLE

(805.50) GROUND WATER ELEVATION

— 805.20 GROUND WATER CONTOUR LINE  
CONTOUR INTERVAL = 0.20 FT.

← GROUND WATER FLOW DIRECTION



**FIGURE 3**  
GROUND WATER ELEVATION CONTOUR MAP  
OCTOBER 21, 1999  
DIXON OIL COMPANY  
WAUKESHA, WISCONSIN

PROJECT NO. 1099-102	PREPARED BY SR	DRAWN BY DD
DATE 11/26/99	REVIEWED BY	FILE NAME 99102SM



**TABLE 1**  
**Groundwater Analytical and Field Biodegradation Data Summary**  
Dixon Oil Company  
Waukesha, WI  
Delta Project No. 1099-102

Well No.: SMW-2											
Volatile Organic Compounds											
Parameter/ Date Sampled	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	1,3,5-TMB ug/L	1,2,4 TMB ug/L	MTBE ug/L	GRO ug/L	DRO ug/L	DO ppm	REDOX milli Volts
<i>NR140ES</i>	5	343	700	620	480 (total)		60	NS	NS		
10/28/93	150	ND	ND	ND	NS	ND	7.2	760	5700	NA	NA
04/07/94	26	ND	7.6	3.6	3.2	ND	9.6	370	3200	NA	NA
09/07/94	85	ND	ND	ND	ND	ND	6.6	280	1000	NA	NA
02/07/95	40	ND	ND	ND	ND	ND	18	160	1000	NA	NA
08/15/95	7.16	ND	ND	ND	ND	1.34	367	251	1180	NA	NA
04/30/96	1.9	ND	ND	ND	ND	ND	6.0	51.9	445	NA	NA
10/15/96	1.1	ND	ND	ND	ND	ND	20.1	104	840	NA	NA
09/24/97	ND	ND	ND	ND	ND	ND	ND	ND	826	NA	NA
03/17/99	<0.13	<0.20	<0.22	<0.23	<0.29	<0.22	<0.16	<50	190	1.7	+139
07/29/99	<0.13	<0.20	<0.22	<0.23	<0.29	<0.22	0.31	<50	200	1.2	+079
10/21/99	3.9	<0.20	<0.22	0.48	<0.29	<0.22	<0.51	NA	NA	1.9	-079

Well No.: SMW-3											
Volatile Organic Compounds											
Parameter/ Date Sampled	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	1,3,5-TMB ug/L	1,2,4 TMB ug/L	MTBE ug/L	GRO ug/L	DRO ug/L	DO ppm	REDOX milli Volts
<i>NR140ES</i>	5	343	700	620	480 (total)		60	NS	NS		
10/28/93	ND	ND	ND	ND	ND	ND	ND	290	10000	NA	NA
04/07/94	ND	ND	ND	ND	ND	ND	ND	230	3000	NA	NA
09/07/94	ND	ND	ND	ND	ND	ND	ND	230	1700	NA	NA
02/07/95	ND	ND	ND	ND	ND	ND	ND	ND	940	NA	NA
08/15/95	ND	ND	ND	ND	ND	ND	ND	ND	1680	NA	NA
04/30/96	ND	ND	ND	ND	ND	ND	ND	ND	2170	NA	NA
10/15/96	ND	ND	ND	ND	ND	ND	ND	ND	1050	NA	NA
09/24/97	ND	ND	ND	ND	ND	ND	ND	ND	890	NA	NA
3/17/99	<0.13	<0.20	<0.22	<0.23	<0.29	<0.22	<0.16	<50	1000	1.2	+090
07/29/99	<0.13	<0.20	<0.22	<0.23	<0.29	<0.22	<0.16	<50	310	0.9	+070
10/21/99	<0.13	<0.20	<0.22	<0.23	<0.29	<0.22	<0.16	NA	NA	2.2	-034

Well No.: SMW-4											
Volatile Organic Compounds											
Parameter/ Date Sampled	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	1,3,5-TMB ug/L	1,2,4 TMB ug/L	MTBE ug/L	GRO ug/L	DRO ug/L	DO ppm	REDOX milli Volts
<i>NR140ES</i>	5	343	700	620	480 (total)		60	NS	NS		
10/28/93	890	ND	ND	ND	ND	ND	25	3400	22000	NA	NA
04/07/94	820	ND	6.5	ND	5.6	ND	110	2100	2100	NA	NA
09/07/94	570	ND	ND	ND	ND	ND	ND	<2500	9500	NA	NA
02/07/95	190	<101	<101	<30	<30	<10	<10	200	6600	NA	NA
08/15/95	95.2	ND	ND	ND	ND	ND	2.19	159	9.230	NA	NA
04/30/96	576	1.8	2.1	2.2	ND	1.9	53.8	1030	4570	NA	NA
10/15/96	144	ND	ND	ND	ND	ND	ND	438	6090	NA	NA
09/24/97	40.3	ND	ND	ND	ND	ND	ND	163	4260	NA	NA
03/17/99	81	<4.0	<4.4	<4.6	<5.8	7.9	<3.2	6700	4400	0.5	-021
07/29/99	55	0.82	0.53	1.9	<0.58	0.47	9.1	320	2000	0.6	+050
10/21/99	1.6	0.30	<0.22	0.45	<0.29	<0.22	<0.32	NA	NA	1.7	-156

**TABLE 1**  
**Groundwater Analytical and Field Biodegradation Data Summary**  
Dixon Oil Company  
Waukesha, WI  
Delta Project No. 1099-102

Well No.: SMW-5											
Volatile Organic Compounds											
Parameter/ Date Sampled	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	1,3,5-TMB ug/L	1,2,4 TMB ug/L	MTBE ug/L	GRO ug/L	DRO ug/L	DO ppm	REDOX milli Volts
NR140ES	5	343	700	620	480 (total)		60	NS	NS		
10/28/93	5.4	ND	ND	ND	ND	1.2	ND	380	2200	NA	NA
04/07/94	ND	ND	ND	ND	ND	ND	ND	ND	90	NA	NA
09/07/94	ND	ND	ND	ND	ND	ND	ND	ND	500	NA	NA
02/07/95	ND	ND	ND	ND	ND	ND	ND	ND	220	NA	NA
08/15/95	ND	ND	ND	ND	ND	ND	ND	ND	533	NA	NA
04/30/96	ND	ND	ND	ND	ND	ND	ND	ND	271	NA	NA
10/15/96	ND	ND	ND	ND	ND	ND	ND	ND	381	NA	NA
09/24/97	ND	ND	ND	ND	ND	ND	ND	ND	237	NA	NA
03/17/99	<0.13	<0.20	<0.22	<0.23	<0.29	<0.22	<0.16	<50	210	1.0	+094
07/29/99	<0.13	<0.20	<0.22	<0.23	<0.29	<0.22	<0.16	<50	100	1.3	+106
10/21/99	<0.13	<0.20	<0.22	<0.23	<0.29	<0.22	<0.16	NA	NA	1.8	-005

Well No.: SMW-6											
Volatile Organic Compounds											
Parameter/ Date Sampled	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	1,3,5-TMB ug/L	1,2,4 TMB ug/L	MTBE ug/L	GRO ug/L	DRO ug/L	DO ppm	REDOX milli Volts
NR140ES	5	343	700	620	480 (total)		60	NS	NS		
10/28/93	2300	69	1700	3100	NS	220	ND	14000	6000	NA	NA
04/07/94	2500	260	1600	3100	<100	190	190	17000	9400	NA	NA
09/07/94	2000	<50	960	950	<50	91	190	17000	3700	NA	NA
02/07/95	1900	72	1100	1400	<120	55	<20	8900	5700	NA	NA
08/15/95	479	<20	288	411.8	51.3	131	<20	5490	3630	NA	NA
04/30/96	49.6	1.4	23.8	111.7	22.8	47.2	<1.0	484	657	NA	NA
10/15/96	1550	50.6	1260	7583	<20	88.4	<20	7690	4070	NA	NA
09/24/97	594	2.6	617	905	91	313	<1.0	4880	4840	NA	NA
12/17/97	570	29.4	560	446.5	18.0	120	<5.0	NS	NS	NA	NA
3/17/99	780	40	660	420	<5.8	58	3.9	3800	2200	0.6	-043
07/29/99	210	8.4	79	26	<2.9	28	11	1500	140	0.2	-053
10/21/99	420	16	380	82	4.4	20	<5.0	NA	NA	1.8	-118

Well No.: SMW-7											
Volatile Organic Compounds											
Parameter/ Date Sampled	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	1,3,5-TMB ug/L	1,2,4 TMB ug/L	MTBE ug/L	GRO ug/L	DRO ug/L	DO ppm	REDOX milli Volts
NR140ES	5	343	700	620	480 (total)		60	NS	NS		
10/28/93	1500	ND	ND	ND	ND	ND	100	2700	3300	NA	NA
04/07/94	7	ND	ND	ND	ND	ND	96	2400	3400	NA	NA
09/07/94	1700	ND	ND	ND	ND	ND	45	<2000	3900	NA	NA
02/07/95	1300	ND	ND	ND	ND	ND	140	2000	3500	NA	NA
08/15/95	959	3.77	5.38	7.57	ND	5.46	101	1400	5420	NA	NA
04/30/96	683	ND	ND	ND	ND	ND	32.7	1310	3880	NA	NA
10/15/96	1110	ND	11.0	ND	ND	ND	80	1660	3200	NA	NA
09/24/97	886	ND	ND	ND	ND	ND	ND	2690	6300	NA	NA
03/17/99	780	3.4	2.6	6.4	<2.9	<2.2	24	1400	4400	0.2	-050
07/29/99	680	2.2	<2.2	4.1	<2.9	<2.2	42	1600	1.7	0.4	-013
10/21/99	1100	11	6.0	16	<2.9	4.1	<1.6	NA	NA	1.4	-119



**TABLE 1**  
**Groundwater Analytical and Field Biodegradation Data Summary**  
Dixon Oil Company  
Waukesha, WI  
Delta Project No. I099-102

Well No.: MW-8											
Volatile Organic Compounds											
Parameter/ Date Sampled	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	1,3,5-TMB ug/L	1,2,4 TMB ug/L	MTBE ug/L	GRO ug/L	DRO ug/L	DO ppm	REDOX milli Volts
NR140ES	5	343	700	620	480 (total)		60	NS	NS		
10/06/95	2.37	ND	1.30	1.16	ND	ND	242	175	485	NA	NA
04/30/96	5.2	ND	1.7	ND	ND	ND	3.5	61.5	238	NA	NA
10/15/96	4.43	1.06	ND	ND	ND	1.06	32.8	72.2	458	NA	NA
09/24/97	4.78	ND	ND	ND	ND	ND	9.36	113	366	NA	NA
03/17/99	18	0.66	6.5	0.90	<0.29	0.30	6.5	150	300	0.8	-007
07/29/99	12	0.26	<0.22	0.44	<0.29	<0.22	7.0	140	410	0.5	+022
10/21/99	<2.0	<0.20	<0.22	0.34	<0.29	<0.22	<0.16	NA	NA	1.5	-133

Well No.: MW-9											
Volatile Organic Compounds											
Parameter/ Date Sampled	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	1,3,5-TMB ug/L	1,2,4 TMB ug/L	MTBE ug/L	GRO ug/L	DRO ug/L	DO ppm	REDOX milli Volts
NR140ES	5	343	700	620	480 (total)		60	NS	NS		
09/24/97	1050	123	2280	4534	562	2110	<10	22100	11200	NA	NA
03/17/99	260	31	1100	2400	380	1600	<3.2	15000	8400	0.5	-037
07/29/99	240	17	670	1300	210	990	29	9800	4200	0.2	-024
10/21/99	280	29	1000	1800	260	1300	<4.7	NA	NA	1.7	-112

Well No.: PZ-1											
Volatile Organic Compounds											
Parameter/ Date Sampled	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	1,3,5-TMB ug/L	1,2,4 TMB ug/L	MTBE ug/L	GRO ug/L	DRO ug/L	DO ppm	REDOX milli Volts
NR140ES	5	343	700	620	480 (total)		60	NS	NS		
10/06/95	19.1	ND	2.15	8.98	ND	2.81	22.5	103	848	NA	NA
04/30/96	ND	ND	ND	ND	ND	ND	4.6	ND	ND	NA	NA
10/15/96	ND	19000	ND	ND	ND	ND	ND	ND	ND	NA	NA
09/24/97	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA
12/17/97	ND	ND	ND	ND	ND	ND	ND	NS	NS	NA	NA
03/17/99	<0.13	<0.20	<0.22	<0.23	<0.29	<0.22	0.57	<50	<100	1.9	+101
07/29/99	<0.13	<0.20	<0.22	<0.23	<0.29	<0.22	0.27	<50	<100	1.3	+086
10/21/99	0.16	<0.20	<0.22	0.38	<0.29	<0.22	<0.16	NA	NA	1.6	+037

**NOTES:**

GRO = Gasoline Range Organic  
DRO = Diesel Range Organics  
MW = Monitoring Well  
ug/L = micrograms per liter (ppb)  
NA = Parameter Not Analyzed  
ND = Not Detected Above Laboratory Method Detection Limits

**2603667**

REGISTER'S OFFICE  
WAUKESHA COUNTY, WI  
RECORDED ON

11-09-2000 12:39 PM

MICHAEL J. HASSLINGER  
REGISTER OF DEEDS

REC. FEE: 16.00  
REC. FEE-CO: 4.00  
REC. FEE-ST: 2.00  
TRAN. FEE:  
TRAN. FEE-STATE:  
PAGES: 7

**TABLE 2**  
**Groundwater Polynuclear Aromatic Hydrocarbon Summary - October 21, 1999**

Dixon Oil Company  
Waukesha, Wisconsin  
Delta No. 1099-102

	NR 140 ES	Units	SMW-2	SMW-3	SMW-4	SMW-5	SMW-6	SMW-7	MW-8	MW-9	PZ-1
<b>PNAs</b>											
Acenaphthene	NE	ug/L	<0.22	<0.23	<0.22	<0.23	<0.23	<0.23	<0.23	<0.24	<0.23
Acenaphthylene	NE	ug/L	<0.56	<0.57	<0.55	<0.57	<0.58	<0.57	<0.57	<0.60	<0.57
Anthracene	3000	ug/L	0.041	0.079	0.26	0.054	0.051	0.39	<0.019	0.39	<0.019
Benzo (a) anthracene	NE	ug/L	0.082	0.55	0.86	0.18	0.3	1.1	<0.018	0.7	<0.018
Benzo (b) fluoranthene	0.2	ug/L	<0.043	1.8	0.340	0.110	<0.045	<0.045	<0.044	0.20	<0.044
Benzo (k) fluoranthene	NE	ug/L	<0.029	1.9	0.4	0.1	<0.030	<0.030	<0.030	0.1	<0.030
Benzo (a) pyrene	0.2	ug/L	<0.027	1.5	0.99	0.14	<0.028	<0.028	<0.028	0.19	<0.028
Benzo (ghi) perylene	NE	ug/L	<0.10	4.1	1.7	<0.10	<0.10	<0.10	<0.10	<0.11	<0.10
Chrysene	0.2	ug/L	0.048	1.4	0.67	0.15	0.13	0.78	<0.013	0.87	<0.013
Dibenzo (a,h) anthracene	NE	ug/L	<0.16	0.98	<0.16	<0.17	<0.17	<0.17	<0.16	<0.18	<0.16
Fluoranthene	400	ug/L	0.33	2.3	4.6	0.46	0.73	5.4	<0.10	1.8	<0.10
Fluorene	400	ug/L	0.21	<0.030	2.0	<0.030	<0.030	11	<0.030	2.80	<0.030
Indeno (1,2,3-cd) pyrene	NE	ug/L	<0.084	4.0	1.1	<0.086	<0.087	<0.086	<0.085	<0.091	<0.085
1-Methylnaphthalene	NE	ug/L	<0.40	<0.41	<0.40	<0.42	39	50	<0.41	88	<0.41
2-Methylnaphthalene	NE	ug/L	<0.61	<0.62	<0.60	<0.62	35	19	<0.62	110	<0.62
Naphthalene	40	ug/L	<0.22	<0.23	<0.22	<0.23	42	<0.23	<0.23	270	<0.23
Phenanthrene	NE	ug/L	0.035	0.67	0.11	0.26	<24	6.9	<0.014	1.2	<0.014
Pyrene	250	ug/L	0.17	2.2	3.6	0.35	0.77	4.2	<0.048	3.7	<0.048

**NOTES:**

MW = Monitoring Well

ug/L = micrograms per liter (ppb)

NE = No NR 140 Enforcement Standard